



**CITY OF NILES, MICHIGAN  
UTILITIES DEPARTMENT**

**SCHEDULE OF  
ELECTRIC RATES**

**ELECTRIC SERVICE  
RESIDENTIAL – CITY  
(Rate 1)**

**Availability**

Available for domestic electric service through one meter to individual residential customers located within the city limits of Niles, Michigan. All domestic service will be through one meter only.

**Nature of Service**

Alternating current, 24 hours of service, single phase, 60 cycles (hertz), voltage approximately 120/240 volts or 120/208 volts for the downtown network (or as determined by the Electric Division).

**Rates**

Charge	Amount	Details	Rate
Ready to Serve	\$19.25	Per meter Per month	(1501, 1503)
Energy	\$0.0920	Per kWh	(1001, 1021)

Minimum charge – is the Ready to Serve Charge on all active meters per customer billing account.

Sales Tax – the above rate is subject to Michigan State Sales Tax.

**Delayed Payment Charge**

The above rate is net if paid in full on or before the due date of the bill. On all accounts not so paid, an additional charge of five (5) percent of the total amount billed (but not less than ten cents) will be made.

**Special Terms and Conditions**

This rate is available for single phase service only. Where 3 phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power rate will apply to such service.

**Power Cost Adjustment**

Adjustment reflecting fluctuations in the true cost of power purchased through the PJM Wholesale Energy Markets.

**ELECTRIC SERVICE  
RESIDENTIAL – NON-CITY  
(Rate 1R)**

**Availability**

Available for domestic electric service through one meter to individual residential customers located outside the municipal boundaries of Niles, Michigan. All domestic service will be through one meter only.

**Nature of Service**

Alternating current, 24 hours of service, single phase, 60 cycles (hertz), voltage approximately 120/240 volts (or as determined by the Electric Division).

**Rates**

Charge	Amount	Details	Rate
Ready to Serve	\$23.00	Per meter Per month	(1502)
Energy	\$0.0920	Per kWh	(1002)

Minimum charge – is the Ready to Serve Charge on all active meters per customer billing account.

Sales Tax – the above rate is subject to Michigan State Sales Tax.

**Delayed Payment Charge**

The above rate is net if paid in full on or before the due date of the bill. On all accounts not so paid, an additional charge of five (5) percent of the total amount billed (but not less than ten cents) will be made.

**Special Terms and Conditions**

This rate is available for single phase service only. Where 3 phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power rate will apply to such service.

**Power Cost Adjustment**

Adjustment reflecting fluctuations in the true cost of power purchased through the PJM Wholesale Energy Markets.

**ELECTRIC SERVICE**  
**GENERAL SERVICE – CITY AND NON-CITY**  
**(Rate 2+25 and 2R+25)**

**Availability**

Available to general service, commercial, and industrial customers using electric energy measured at a single point by one meter, whose average usage is greater than 25 kW.

**Nature of Service**

Primary voltage approximately 2,400/4,160 volts to 7,200/12,470 volts. Secondary voltage approximately 277/480 volts, 120/208 volts, or 480, 240, 120/240 volts. Single or three phase and 60 cycles (hertz).

**Rates**

Charge	Amount	Details	Rate
Capacity	\$15.20	Per kW	(6101)
Energy	\$0.0580	Per kWh	(2050, 2051, 2052, 2053, 2054, 2055, 2056 2057, 2058)

Minimum charge – The above rate is subject to a minimum monthly charge equal to 25 kW times the capacity charge of \$15.20/kW (\$380.00) (Rate: 6101)

Sales Tax – the above rate is subject to Michigan State Sales Tax.

**Delayed Payment Charge**

The above rate is net if paid in full on or before the due date of the bill. On all accounts not so paid, an additional charge of five (5) percent of the total amount billed (but not less than ten cents) will be made.

**Power Cost Adjustment**

Adjustment reflecting fluctuations in the true cost of power purchased through the PJM Wholesale Energy Markets.

**Measurement of Energy and Determination of Demand**

Energy supplied hereunder will be delivered through no more than 1 single phase or polyphase meter. Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter.

**Term of Contract**

Annual – self renewing.

**ELECTRIC SERVICE**  
**GENERAL SERVICE – CITY AND NON-CITY**  
**(Rate 2-25 and 2R-25)**

**Availability**

Available to general service, commercial, and industrial customers using electric energy measured at a single point by one meter, whose average usage is less than 25 kW.

**Nature of Service**

Primary voltage approximately 2,400/4,160 volts to 7,200/12,470 volts. Secondary voltage approximately 277/480 volts, 120/208 volts, or 480, 240, 120/240 volts. Single or three phase and 60 cycles (hertz).

**Rates**

Charge	Amount	Details	Rate
Ready to Serve	\$27.50	Per meter Per month	(2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509)
Energy	\$0.1210	Per kWh	(2001, 2002, 2011, 2012, 2021, 2022, 2031, 2032, 2041)

Minimum charge – is the Ready to Serve Charge on all active meters per customer billing account.

Sales Tax – the above rate is subject to Michigan State Sales Tax.

**Delayed Payment Charge**

The above rate is net if paid in full on or before the due date of the bill. On all accounts not so paid, an additional charge of five (5) percent of the total amount billed (but not less than ten cents) will be made.

**Power Cost Adjustment**

Adjustment reflecting fluctuations in the true cost of power purchased through the PJM Wholesale Energy Markets.

**Measurement of Energy and Determination of Demand**

Energy supplied hereunder will be delivered through no more than 1 single phase or polyphase meter. There is no demand charge for this rate, however the customer's demand shall be monitored monthly and maintained for historical purposes.

**Term of Contract**

Annual – self renewing.

## ELECTRIC SERVICE SMALL INDUSTRIAL POWER – CITY AND NON-CITY (Rate 3 and 3R)

### **Availability**

Available to commercial and industrial customers. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes (KVA), which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity be contracted for less than 50 KVA. The City may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of **25 KVA**.

### **Nature of Service**

Primary voltage approximately 2,400/4,160 volts to 7,200/12,470 volts. Secondary voltage approximately 277/480 volts, 120/208 volts, or 480, 240 volts. Alternating current, 24 hours of service, three phase, and 60 cycles (hertz).

### **Rates**

#### **PRIMARY METERED**

Charge	Amount	Details	Rate
Capacity	\$15.65	Per KVA	(6103)
Energy	\$0.0527	Per kWh	(3001, 3002, 3011, 3012, 3031, 3032)

#### **SECONDARY METERED**

Charge	Amount	Details	Rate
Capacity	\$15.65	Per KVA	(6104)
Energy	\$0.0527	Per kWh	(3003, 3004, 3013, 3014, 3033, 3034)

Minimum charge – This rate is subject to a minimum monthly charge of **\$15.34** per KVA of monthly billing demand for primary and secondary metered customers. The minimum charge so determined shall be subject to (a) Adjustments as determined under the Power Cost Adjustment; (b) Credits as determined under clause entitled, “Equipment Supplied by Customer.” In no case will the monthly billing demand be less than **50 KVA**.

Sales Tax – the above rate is subject to Michigan State Sales Tax.

### **Delayed Payment Charge**

The above rate is net if paid in full on or before the due date of the bill. On all accounts not so paid, an additional charge of five (5) percent of the total amount billed (but not less than ten cents) will be made.

**Power Cost Adjustment**

Adjustment reflecting fluctuations in the true cost of power purchased through the PJM Wholesale Energy Markets.

**Measurement of Energy and Determination of Demand**

Energy supplied hereunder will be delivered through not more than one (1) polyphase meter. Billing demand in KVA shall be taken each month as the highest registration of a 15-minute integrating demand meter or indicator, or thermal type demand meter or indicator, divided by the average monthly power factor established during the month, corrected to the nearest KVA. Monthly billing demand established hereunder shall not be less than 60% of the customer's contract capacity. In no event shall the monthly billing demand be less than **50 KVA**.

**Power Factor**

The rate set forth in the preceding tariff is based upon the maintenance by the customer of an average power factor of 85% for each month. When the average monthly power factor is above or below 85%, leading or lagging, the kWh as metered will be multiplied by the constant, rounded to the nearest 0.0001, derived from the following formula:

$$\text{Constant} = 0.9510 + (0.1275 ((\text{RKVAH/kWh})^2))$$

Constants for other than the effective power factors will be determined from the same formula listed above.

**Terms of Contract**

Contracts under this tariff will be made for no less than one (1) year, with self-renewal provisions for successive periods of 1 year each, until either party has given written notice to the other of the intention to discontinue at least 60 days prior to the end of any yearly period. The City will have the right to require contracts for periods of longer than 1 year.

## ELECTRIC SERVICE MEDIUM INDUSTRIAL POWER – CITY AND NON-CITY (Rate 4 and 4R)

### **Availability**

Available to commercial and industrial customers. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes (KVA), which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity be contracted for less than **1,000 KVA**. The City may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of **100 KVA**.

### **Nature of Service**

Distribution voltage approximately 2,400/4,160 volts to 7,200/12,470 volts. Transmission voltage approximately 19,900/34,500 volts. Alternating current, 24 hours of service, three phase, and 60 cycles (hertz).

### **Rates**

Charge	Amount	Details	Rate
Capacity: if served at Transmission voltage	\$13.90	Per Peak KVA Demand	(6105)
Capacity: if served at Distribution voltage	\$14.78	Per Peak KVA	-----
Energy	\$0.0530	Per kWh	(4001, 4002)

Delivery Voltage – The rate set forth in the preceding paragraph is based upon the delivery and measurement of energy at primary voltage, from lines operated at approximately 34,000 volts with the customer supplying the complete substation equipment necessary to take service at the said primary voltage. Energy may be delivered hereunder at the primary voltage of distribution lines operated at less than 34,000 volts or may be delivered through a separate City owned substation stepping down from a voltage of 34,000 volts to not less than 4,160 volts, in which event the primary portion of the rate will be increased \$0.88 per KVA of peak monthly billing demand.

Minimum charge – This rate is subject to a minimum monthly charge equal to the **1,000 KVA** demand contracted for and set forth above. The minimum monthly charge so determined shall also be subject to (a) adjustments as determined under the Power Factor Clause (b) adjustments as determined under the Power Cost Adjustment Clause.

Sales Tax – the above rate is subject to Michigan State Sales Tax.

### **Delayed Payment Charge**

The above rate is net if paid in full on or before the due date of the bill. On all accounts not so paid, an additional charge of five (5) percent of the total amount billed (but not less than ten cents) will be made.



**Power Cost Adjustment**

Adjustment reflecting fluctuations in the true cost of power purchased through the PJM Wholesale Energy Markets.

**Measurement of Energy and Determination of Demand**

The billing demand in KVA shall be taken each month as the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter in KVA, corrected to the nearest KVA, but the monthly billing demand so established shall, in no event, be less than 75% of the contract capacity of the customer, nor shall it be less than 1,000 KVA.

**Power Factor**

The rate set forth in the preceding tariff is based upon the maintenance by the customer of an average power factor of 85% for each month. When the average monthly power factor is above or below 85%, leading or lagging, the kWh as metered will be multiplied by the constant, rounded to the nearest 0.0001, derived from the following formula:

$$\text{Constant} = 0.9510 + (0.1275 ((\text{RKVAH/kWh}) \text{ squared}))$$

Constants for other than the effective power factors will be determined from the same formula listed above.

**Terms of Contract**

Contracts under this tariff will be made for no less than one (1) year, with self-renewal provisions for successive periods of 1 year each, until either party has given written notice to the other of the intention to discontinue at least 60 days prior to the end of any yearly period. The City will have the right to require contracts for periods of longer than 1 year.

**ELECTRIC SERVICE**  
**LARGE INDUSTRIAL POWER PLANT – CITY**  
**(Rate 5)**

**Availability**

Available to all applicable large industrial power plant services.

**Nature of Service****Rates**

Charge	Amount	Details	Rate
Ready to Serve (1)	\$1,000.00	Per Month	( )
Power Supply & Transmission Charges (2)	-----	Pass-Through (see below)	( )
Administrative Fee (3)	-----	5.0% on (1)+(2)	( )
PILOT Fee (4)	-----	10.0% on (1)+(2)+(3)	( )

Sales Tax – as applicable.

**Power Supply and Transmission Charges**

Monthly charges include, but are not limited, to the following:

- a. Energy
- b. Transmission\*
- c. Capacity\*\*
- d. Ancillary Services
- e. Other costs related to purchase and delivery of power, including all PJM Billing Line Items (BLI's) assessed to the City at the customer's interconnection point.

**\*Transmission Service (b)**

Customer will be responsible for all PJM Transmission Service charges attributable to Customer power plant's consumption of station power under PJM's Billed Network Integration Transmission Service Charge Attributed to Customer, based on the actual costs of Customer's service billed to the City:

- Customer will be responsible for all PJM charges attributable to Customer's contribution to City's Network Service Peak Load (NSPL).
- Customer's NSPL contribution equals its metered load during the single day/hour of the AEP Transmission Zone peak November 1 – October 31, grossed up for AEP Transmission Losses (currently multiplied by 1.0341).

- Customer's NSPL contribution creates a liability for the City for the following Calendar Year (CY) at the NITS rate(s) effective in the AEP Transmission Zone during the CY.
- The current AEP Schedule 9 NITS rate is \$110,857.47/MW-year (equivalent to \$9,238.12/MW-month).
- The City's charges from PJM charged to Customer are as outlined above and set forth via formula as follows:
  - $\text{PJM Billing Line Item (BLI) 1100 Network Integration Transmission Service} = \text{Metered Usage} * 1.0341 * \text{Daily Zonal Scaling Factor} * \text{AEP Schedule 9 NITS rate}.$
- NITS charges are calculated by PJM daily and invoiced weekly; MPPA invoices the City weekly. Customer will be responsible for invoiced amount.

### **\*\*Capacity – Locational Reliability (c)**

Customer will be responsible for all PJM charges attributable to Customer's contribution to City's Obligation Peak Load (OPL).

- Customer's OPL contribution equals its average metered load during the days and hours when PJM records its five (5) highest peaks June 1 – September 30, referred to as 5CP Days and Hours, grossed up for AEP Transmission Losses (currently multiplied by 1.0341).
- Customer's OPL contribution creates a liability for the following Delivery Year (DY, June 1 – May 31).
- The Resource Clearing Price (RCP) for DY 2022/2023 is \$50/MW-day (equivalent to \$18,250/MW-year), and as amended in any subsequent year.
- The actual rate paid by load will be the Final Zonal Capacity Price (ZCP), and will differ from the RCP (e.g., for DY 2022/2023 the AEP Final Zonal Capacity Price is \$50.04867/MW-day v the RCP of \$50), or as established in any subsequent year.

The City's charges from PJM charged to Customer are as outlined above and set forth via formula as follows:

- $\text{Unforced Capacity (UCAP) Obligation} = \text{OPL} * \text{Final Zonal Scaling Factor (ZSF)} * \text{Forecast Pool Requirement (FPR)}.$
- $\text{PJM BLI 1610 Locational Reliability Charge} = \text{Daily UCAP Obligation} * \text{Weather Normalization Factor} * \text{Daily Zonal Scaling Factor} * \text{Final Zonal Capacity Price (ZCP)}$

Locational Reliability charges are calculated by PJM daily and invoiced weekly; MPPA invoices City weekly. Customer will be responsible for invoiced amount.

### **General Terms of Service**

**TERM /EFFECTIVE DATE** – Upon Customer's acceptance of service, Customer shall comply with the terms of Rate 5 to receive electric service from the City. Such compliance shall be maintained throughout receipt of service from the City.

**ELECTRIC SERVICE PROVIDED** – City's obligation to furnish electric service consistent with Rate 5, and any applicable agreement with the Customer.

**LOCATION OF ELECTRIC SERVICE** – Electric service will be furnished through the applicable substation or electric service location agreed to between the City and Customer. Upon Customer accepting service, Customer acknowledges and accepts that the current electric infrastructure serving the premises is adequate for the scope of electric service provided under Rate 5.

**PAYMENT DETAILS/INVOICING/BILLING PROCEDURE** – City may invoice Customer weekly, or another frequency not to exceed monthly, which will be paid net 30 days.

**LATE PAYMENT/NONPAYMENT** – Interest and penalty terms for late payment or non-payment by Customer will be subject to 1% interest monthly applied to unpaid late balances. Failure to pay timely, at the City's election, can provide for water/sewer disconnect. Customer acknowledges upon accepting service that law permits non-payment to be a lien against the property.

**CUSTOMER DEPOSIT** – Customer shall make and maintain a deposit in the amount of 3 months of the electric service cost under Rate 5 for Station Power including one start-up cycle. The Customer shall make such deposit in the amount and at the time specified by the City Utilities Manager, City Administrator, or their designee.

**FINANCIAL SECURITY** – Customer shall provide a performance bond, letter of credit, or cash deposit ("Financial Security") approved by the City Utilities Manager, City Administrator, or their designee, in the amount of costs to hold the City harmless from increased transmission and capacity costs that are projected to arise following any calendar year electric supply is furnished to Customer as determined by the City Utilities Manager, City Administrator, or their designee. The City may review the Financial Security periodically and assess the Financial Security any time a change occurs in any of the applicable Transmission Service rates or tariffs. City shall provide notice to Customer of any required adjustments, to which Customer shall provide satisfactory Financial Security within 14 days of the notice.

**CITY RETAIL TARIFFS** – Customer agrees to the City's standard tariffs. Rate 5 and any specific terms provided herein control over any conflict between Rate 5 and the City's standard tariffs.

**COMPLIANCE WITH STATE AND FEDERAL LAW** – Customer shall abide by applicable state and federal laws.

**NOTICE/TERMINATION** – City shall provide written notice detailing noncompliance with Rate 5. Customer shall have 30 days to cure any noncompliance. Should Customer, in good faith, provide sufficient documentation that a remedy reasonably requires more than 30-day cure period and reasonable diligence to pursue such remedy is demonstrated, the City Utilities Manager, City Administrator, or designee may extend the cure period 180 days or as the City and Customer otherwise agree, so long as such cure period does not provide free service in violation of the City Charter or City Code.

**RETAIL SERVICE** – The City does not participate in Michigan’s Electric Customer Choice Program. No other energy retailer or alternative energy supplier is authorized to operate within or upon, the City’s Electric Distribution System nor within the City’s Service Territory.

**FORCE MAJEURE** – The City’s service is wholly dependent upon the consistent operation and reliability of other utility owned and maintained equipment and infrastructure. Interruptions in service are not the responsibility of the City.

### **Rate Authority**

Pursuant to Section 7-2 of the City Charter and City Code Sections 90-1 through 90-2, the City Council shall have the power to fix, from time to time, such rates and other charges as may be deemed advisable for supplying the inhabitants of the City and others with such public utility services as the City may provide. The City Council has the duty to establish rates, which will make each utility service self-sustaining including the accumulation and maintenance of adequate reserves. Accordingly, City Council reserves its authority to amend the rate.

**ELECTRIC SERVICE  
DUSK TO DAWN OUTDOOR LIGHTING  
(Rate 6 and 6F)**

**Availability**

Available for outdoor lighting to individual customers, commercial and industrial establishments, or others located in areas not covered by the street lighting system.

**Rates**

For each lamp with luminaire and an upsweep mast arm or other necessary brackets, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of the City.

Charge	Amount	Details	Rate
100-watt HPS (EQ 50–60-watt LED)	\$14.40	Per Lamp per month	(8001, 8002)
400-watt HPS (EQ 135-watt LED)	\$29.25	Per Lamp per month	(8201)
100-watt mercury vapor (EQ 250-watt LED)	\$52.00	Per Lamp per month	(8401)

Sales Tax – the above rate is subject to Michigan State Sales Tax.

When other new facilities are to be installed by the City – the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the City to the point designated by the customer for the lamp installation. In lieu of such payment of the installation cost, the customer may elect, for the following facilities only, to pay:

For each 30 foot standard wood pole.....\$ 5.50 per pole per month (Rates: 8501, 8502, 8503)

When a customer hereunder requests outdoor lighting service requiring special poles or fixtures or special protection for poles (for example in parking lots) or the use of an underground distribution system instead of an overhead distribution system, at the City's option, the foregoing schedule of rates shall be increased to cover the City's additional cost to install, own, operate and maintain such special facilities, or the customer may be required to make a contribution equal to the additional investment required as a consequence of the special facilities.

**Delayed Payment Charge**

The above rate is net if paid in full on or before the due date of the bill. On all accounts not so paid, an additional charge of five (5) percent of the total amount billed (but not less than ten cents) will be made.

### **Hours of Lighting**

All lamps shall burn from approximately one-half hour after sunset until one-half hour before sunrise, every night all night long, or approximately 4,300 hours per year.

### **Contracts**

Contracts under this rate will be for not less than 1 year for residential customers, not less than 3 years for commercial or industrial customers, and not less than 5 years for other customers. In the case of a customer contracting for 4 or more lamps, the City reserves the right to include in the contract such other provisions as it may deem necessary to insure payment of bills throughout the term of the contract.

### **Ownership of Facilities**

All facilities necessary for service including fixtures, controls, poles, transformers, secondary conductors, lamps and other appurtenances shall be owned and maintained by the City. All service and necessary maintenance will be performed only during the regular scheduled working hours of the City. Burned out lamps will normally be replaced within 48 hours after notification by the customer.

**ELECTRIC SERVICE**  
**NILES SCHOOL DISTRICT FACILITIES**  
**(Rate 9)**

**Availability**

Available for all facilities of the Niles School District that are used for educational purposes.

**Nature of Service**

Alternating current, 24 hours of service, single or three phase, 60 cycles (hertz), voltage approximately 120/240 volts (or as determined by the Electric Division).

**Rates**

Charge	Amount	Details	Rate
Energy	\$0.1350	Per kWh per month	(5001)

Minimum charge – the above rate is not subject to a minimum monthly charge.

Sales Tax – the above rate is not subject to Michigan State Sales Tax.

**Delayed Payment Charge**

The above rate is net if paid in full on or before the due date of the bill. On all accounts not so paid, an additional charge of five (5) percent of the total amount billed (but not less than ten cents) will be made.

**Special Terms and Conditions**

This rate is available for single phase service only. Where 3 phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power rate will apply to such service.

**Power Cost Adjustment**

Adjustment reflecting fluctuations in the true cost of power purchased through the PJM Wholesale Energy Markets.



**ELECTRIC SERVICE**  
**NILES UTILITIES FACILITIES**  
**(Rate 6001)**

**Availability**

Available for all City of Niles Utilities Department facilities.

**Nature of Service**

Alternating current, 24 hours of service, single phase, 60 cycles (hertz), voltage approximately 120/240 volts (or as determined by the Electric Division).

**Rates**

Charge	Amount	Details	Rate
Energy	\$0.1207	Per kWh per month	(6001)

Minimum charge – the above rate is not subject to a minimum monthly charge.

Sales Tax – the above rate is not subject to Michigan State Sales Tax.

**Delayed Payment Charge**

The above rate is net if paid in full on or before the due date of the bill. On all accounts not so paid, an additional charge of five (5) percent of the total amount billed (but not less than ten cents) will be made.

**Power Cost Adjustment**

Adjustment reflecting fluctuations in the true cost of power purchased through the PJM Wholesale Energy Markets.

**General Terms and Conditions**

This schedule is subject to the City’s General Terms and Conditions.

**Term of Contract**

None.

**ELECTRIC SERVICE**  
**CITY OF NILES STREET LIGHT FACILITIES**  
**(Rate 8601)**

**Availability**

Available for all street light facilities in the City of Niles.

**Nature of Service**

Alternating current, 24 hours of service, single phase, 60 cycles (hertz), voltage approximately 120/240 volts (or as determined by the Electric Division).

**Rates**

Charge	Amount	Details	Rate
Energy	\$0.1470	Per kWh per month	(8601)

Minimum charge – the above rate is not subject to a minimum monthly charge.

Sales Tax – the above rate is not subject to Michigan State Sales Tax.

Method of kWh Calculation – kWh = (hour counter @ Broadway Sub) \* Total wattage of all street lights / 1000.

**Delayed Payment Charge**

The above rate is net if paid in full on or before the due date of the bill. On all accounts not so paid, an additional charge of five (5) percent of the total amount billed (but not less than ten cents) will be made.

**Power Cost Adjustment**

Adjustment reflecting fluctuations in the true cost of power purchased through the PJM Wholesale Energy Markets.

**General Terms and Conditions**

This schedule is subject to the City’s General Terms and Conditions.

**Term of Contract**

None.

**ELECTRIC SERVICE**  
**CHARTER TOWNSHIP OF NILES STREET LIGHT FACILITIES**  
**(Rate 8802)**

**Availability**

Available for all street light facilities in the Charter Township of Niles within the Niles Utilities Service Area.

**Nature of Service**

Alternating current, 24 hours of service, single phase, 60 cycles (hertz), voltage approximately 120/240 volts (or as determined by the Electric Division).

**Rates**

Charge	Amount	Details	Rate
Open-bottom luminaire	\$8.00	Per lamp per month	(8802)

Sales Tax – the above rate is not subject to Michigan State Sales Tax.

Method of kWh Calculation – kWh = (hour counter @ Broadway Sub) \* Total wattage of all street lights / 1000.

**Delayed Payment Charge**

The above rate is net if paid in full on or before the due date of the bill. On all accounts not so paid, an additional charge of five (5) percent of the total amount billed (but not less than ten cents) will be made.

**Power Cost Adjustment**

Adjustment reflecting fluctuations in the true cost of power purchased through the PJM Wholesale Energy Markets.

**Ownership of Facilities**

All facilities necessary for service including fixtures, controls, poles, transformers, secondary conductors, lamps and other appurtenances shall be owned and maintained by the City. All service and necessary maintenance will be performed only during the regular scheduled working hours of the City. Burned out lamps will normally be replaced within 48 hours after notification by the customer.

**General Terms and Conditions**

This schedule is subject to the City's General Terms and Conditions.

**Term of Contract**

None.