

Schedule of Electric Rate  
 for  
 Small Industrial Power

Effective on and after October 1, 2022

**RATE 3 & 3R: SMALL INDUSTRIAL POWER-CITY AND NON-CITY AVAILABILITY**

Available for general service. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes, which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than **50 KVA**. The City may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of **25 KVA**.

Hours of Service: 24 Kind of Service: Alternating Current

Voltage: Primary: Approximately 2,400/4160 v. – 7,200/12,470 v.  
 Secondary: Approximately 480/277 v., 208/120 v., or 480 v., 240 v.

Phase: Three Cycles: 60

**RATE - SECONDARY METERED**

		<u>Rate</u>
Capacity Charge:	\$15.34 / KVA	(6104)
Energy Charge:	\$0.0517 / kWh	(3003, 3004, 3013, 3014, 3033, 3034)

**RATE - PRIMARY METERED**

		<u>Rate</u>
Capacity Charge:	\$15.34 / KVA	(6103)
Energy Charge:	\$0.0517 / kWh	(3001, 3002, 3011, 3012, 3031, 3032)

**MINIMUM CHARGE**

This rate is subject to a minimum monthly charge of **\$15.34** per KVA of monthly billing demand for primary metered customers and **\$15.34** per KVA of monthly billing demand for secondary metered customers. The minimum charge so determined shall be subject to (a) Adjustments as determined under the Power Cost Adjustment; (b) Credits as determined under clause entitled, "Equipment Supplied by Customer." In no case will the monthly billing demand be less than **50 KVA**.

### **DELAYED PAYMENT CHARGE**

The above rate is net if paid in full on or before the due date of the bill. On all accounts not so paid, an additional charge of five (5) percent of the amount of such bill will be made.

### **POWER COST ADJUSTMENT**

Adjustment reflecting fluctuations in the true cost of power purchased through the PJM Wholesale Energy Markets.

### **MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND**

Energy supplied hereunder will be delivered through not more than 1 polyphase meter. Billing demand in KVA shall be taken each month as the highest registration of a 15-minute integrating demand meter or indicator, or thermal type demand meter or indicator, divided by the average monthly power factor established during the month, corrected to the nearest KVA. Monthly billing demand established hereunder shall not be less than 60% of the customer's contract capacity. In no event shall the monthly billing demand be less than **50 KVA**.

### **POWER FACTOR**

The rate set forth in the preceding tariff is based upon the maintenance by the customer of an average power factor of 85% for each month. When the average monthly power factor is above or below 85%, leading or lagging, the kWh as metered will be multiplied by the constant, rounded to the nearest 0.0001, derived from the following formula:

$$\text{Constant} = 0.9510 + (0.1275 ((\text{RKVAH/kWh}) \text{ squared}))$$

Constants for other than the effective power factors will be determined from the same formula listed above.

### **TERMS OF CONTRACT**

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The City will have the right to require contracts for periods of longer than 1 year.